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James A. K. Miyamoto, P.E.
Deputy Operations Officer
Naval Facilities Engineering Command, Hawaii
400 Marshall Road
Joint Base Pearl Harbor Hickam, HI 96860

Re: Disapproval of Red Hill AOC SOW Deliverable under Sections 6 & 7 – Work Plan/ Scope of Work, Investigation and Remediation of Releases and Groundwater Protection and Evaluation, Red Hill Bulk Fuel Storage Facility, May 4, 2016

Dear Mr. Miyamoto:

The U.S. Environmental Protection Agency ("EPA") and Hawaii Department of Health ("DOH"), collectively the "Regulatory Agencies", have reviewed the *Work Plan/ Scope of Work, Investigation and Remediation of Releases and Groundwater Protection and Evaluation, Red Hill Bulk Fuel Storage Facility* ("Section 6&7 SOW") submitted by the U.S. Navy ("Navy") and Defense Logistics Agency ("DLA") on May 4, 2016. The Regulatory Agencies are disapproving the Section 6&7 SOW, pursuant to AOC Sections 7(b)(d). The Navy is required to resubmit the Section 6 & 7 SOW with revisions within 30 days of their receipt of this letter as per AOC Section 7(b).

The Regulatory Agencies believe the document misrepresents historic data collected at the facility, bases conclusions on incomplete information and generally is structured to achieve preconceived results rather than determining, to the extent possible, what is actually occurring at the site with regard to groundwater flow and during fuel release events. Attachment 1 to this letter provides the Regulatory Agencies' detailed comments on the Section 6&7 SOW.

For example, throughout the Scope of Work and its appendices, the Navy states or implies that the groundwater flow gradients are known. These assumptions have the potential to bias efforts to determine the actual flow directions. As a further example, the document repeatedly states that the Oily Waste Disposal Field is downgradient from the Navy Supply Well 2254-01, when evidence clearly exists that indicates that this may not be the case. This is just one example of the types of uncertainties this SOW is supposed to address. The Navy needs to take a more scientific approach to investigating the site conditions at the Red Hill Facility.

We are available to discuss our comments in more detail. Please contact us with any questions. Bob Pallarino can be reached at (415) 947-4128 or at [[HYPERLINK "mailto:pallarino.bob@epa.gov"](mailto:pallarino.bob@epa.gov)] and Steven Chang can be reached at (808) 586-4226 or at [[HYPERLINK "mailto:steven.chang@doh.hawaii.gov"](mailto:steven.chang@doh.hawaii.gov)].

Sincerely,

Bob Pallarino
EPA Red Hill Project Coordinator

Steven Chang, P.E.
DOH Red Hill Project Coordinator

Enclosures

cc: Captain R. D. Hayes
Mr. Stephen Turnbull, U.S. Navy

ATTACHMENT 1 - Specific Comments

Comment 1

Section 2.1.1, Site Description, Page 2-1

Lines 4-11

- The Scope of work should clearly define the boundaries of the site, study areas and modeling domain. The yellow line on Figure 1, page 2-3 indicates the site boundaries. The Regulatory Agencies assume the study area is the entire area as presented in Fig. 1. The Navy should clarify the study area boundaries and use these definitions through-out the document.

Comment 2

Lines 25-29

- Similar to the comment the Regulatory Agencies made on the Monitoring Well Installation Work Plan ("MWIWP"), we believe it is incorrect to characterize the Red Hill Navy Supply Well as downgradient from the tanks. The terms "down gradient" and "cross gradient" are used throughout this SOW/WP, however the regulatory agencies believe this SOW/WP needs to reflect the uncertainty about the actual groundwater flow paths in the study area.

Since the actual downgradient direction in the vicinity of Red Hill has not been adequately defined, this sentence should acknowledge that uncertainty by stating ~~pointing out~~ the importance of this and other investigations to characterize groundwater flow patterns beneath the foot-print of the facility. It would be more accurate to state, "the assumed down gradient direction" or similar due to lack of certainty of local groundwater gradients beneath the facility since at this point since we don't know the regional gradient beneath the Facility.

A consistent distance between the well 2254-01 and the USTs needs to be used. This issue was also discussed during the MWIWP review and changes similar to those what was agreed upon in finalizing the MWIWP are required in this need to be made to this SOW/WP. It seems most appropriate to use the distance from the east end of the infiltration gallery to UST 1 (approximately, which is about 1,500 ft).

Comment 3

Section 2.1.2, Site History, Page 2-2

Lines 18-22

- The construction sequence of tanks is not described accurately. Upper domes were constructed first, cavity for tank barrel and bottom blasted and excavated and then barrel and bottom of tank were constructed.

Comment 4

Lines 36-38

- The statement, “Test results from Navy Supply Well 2254-01 and the BWS wells’ samples indicated that no petroleum constituents had reached the groundwater in the months following the release,” incorrectly paraphrases the Red Hill Storage Facility Task Force Report from 2014. That report indicated that no petroleum compounds were detected in drinking water wells. ~~It~~ it did not state that petroleum constituents were not detected in the groundwater. Elevated TPH concentrations detected at RHMW02 after the January 2014 tank 5 release were almost certainly related to that release, indicating that petroleum constituents did reach the groundwater.

Comment 6

Page 2-9

Lines 15-17

- This paragraph states that “major hydrogeologic barriers” are present near the Oily Waste Disposal Facility that, in combination with other factors, resulted in insignificant contaminant transport from the OWDF to the basal aquifer. The Navy should either ~~should~~ describe these barriers in more detail or provide a reference. The presence of hydrogeologic barriers are important in the investigation of contaminant transport in this SOW. If information on their presence was considered in the OWDF investigation, ~~then~~ it ~~existence~~ may be applicable to the Red Hill investigation.

Comment 7

Section 2.3.1.3, RHSF Technical Report, Page 2-11

Lines 14-17

- This section states that the Fate and Transport Modeling conducted in 2004 led the Navy to conclude that valley fills in the North Halawa Valley are effective barriers to particle migration of water beneath the facility. Yet, while discussing monitoring locations as part of our review of the MWIWP (July 2016), the Navy seems focused on demonstrating that the South Halawa Valley fill is the more relevant barrier to groundwater flow and resisted suggestions from the Regulatory Agencies to investigate the extent and nature of the North Halawa Valley fill. This paragraph seems to support the Regulatory Agencies

view that the North Halawa Valley should be further investigated as part of this work plan.

Comment 8

Section 2.3.1.5, Type 1 Letter Report, Page 2-12

Lines 34-40

- This paragraph states that a groundwater gradient of 0.00022 ft/ft was reported toward well 2254-01, while a gradient of 0.00028 ft/ft was reported to the northwest. This is not consistent with numerous statements throughout the SOW/WP that well 2254-01 is downgradient from the USTs while the Halawa Shaft is cross gradient from the USTs as it appears the greatest gradient is to the northwest. The groundwater flow direction (i.e. effective gradient) is currently unresolved and one of the purposes of the proposed work is to remove the uncertainty.

Comment 9

Section 2.3.2.2, Groundwater Monitoring Program, Page 2-14

Overall comment on section 2.3.2.2

Rather than simply providing the data in a narrative form, which makes it more difficult to visualize data trends, this section should include figures for each monitoring well location that plot the data over time for the major contaminants of ~~most~~ concern.

Comment 10

Lines 36-39

- This description of the TPH-d trends at RHMW01 fails to note the increasing trend in concentrations since January 2015. This paragraph should be amended to note the increasing trend of TPH-d concentrations since that date. As currently written, the paragraph implies that TPH-d concentrations continue to decrease since 2005 and that statement is not supported by the data.

Comment 11

Page 2-15,

Lines 20-21

- The contention that the very low COPC (primarily TPH-d) concentrations detected at RHMW05 suggest that contamination is not migrating downgradient is really an

overstatement of the facts as we currently understand them. Since the groundwater flow patterns are not resolved, the direction of contaminant migration is likewise unresolved.

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Comment 12

Section 2.3.2.2, Groundwater Monitoring Program, Page 2-16

Lines 11-16

- This description of the COPC detections at RHMW04 fails to note the generally increasing trend in TPH-d since January 2015. The Regulatory Agencies wish to note that the location of RHMW04 and the fact that TPH-d has been detected implies that there is some component of groundwater flow that moves in a northeasterly direction.

Comment 13

Section 3.5.2, Site Geology, Page 3-7

Line 1

- This sentence describes the lava beds as “nearly horizontal”. However, there is a dip to the lava flows and the direction of dip is important to understanding how fuel product may move in the vadose zone. The Regulatory Agencies believe an acknowledgement of the potential for these beds to dip is important. This paragraph should include a sentence stating that characterizing the strike and dip of the lava flows is important for understanding any product migration in the vadose zone outside of the concrete cocoon of the tanks and will be conducted as part of the overall hydrologic investigation.

Comment 14

Section 3.6.1, Regional Hydrogeology, Page 3-7

Lines 20-31

- These two paragraph state that there are two principle aquifer types in Hawaii. It fails to mention high level dike confined water that is an important aquifer type and supplies municipal drinking water in many locations on Oahu.

Comment 15

Section 3.6.2, Site Hydrogeology, Page 3-8

Lines 4-7

- It would be more accurate to state the facility ~~at Red Hill~~ overlies the Waimalu Aquifer System of the Pearl Harbor Aquifer Sector and the Moanalua Aquifer System of the Honolulu Aquifer Sector. The two aquifers almost equally bisect the Red Hill Facility.

Comment 16

Lines 17-20

- As mentioned in comment 5 above, the Regulatory Agencies believe it is important for this work plan to include further investigation of the extent and nature of the North Halawa Valley fill. This paragraph states that the North Halawa Valley fill is likely acting as a barrier to flow between the Moanalua and Waimalu aquifers.

Comment 17

Lines 26-31

- See Comment 1 above

Comment 18

Page 3-13, Figure 6, Geological Cross Section (Transverse)

- As we stated in our comments to the MWIWP, the Navy provides no basis for the extent of the Valley Fill and Saprolite areas as depicted in Figure 6. The Navy needs to provide supporting documentation or references to support the characterization of the valley fill or clearly indicate that the extent of the valley fill depicted on the figure is speculative and not supported by geologic evidence.

Comment 19

- Figure 6 should be updated to show the new location of proposed well RHMW11 as well as an indicator to show the additional depth of RHMW11 in the event that bedrock is not encountered at the target depth.

Comment 20

- As stated in our comments on the MWIWP, Figure 6 incorrectly shows the Halawa Shaft terminating within the valley fill. The Halawa Shaft is actually a horizontal infiltration gallery in the basalt northwest of the valley fill. The Halawa Shaft is bored into the wall of North Halawa Valley so the depiction of a vertical well located in the center of the valley is inaccurate.

Comment 21

- Remove the word “sporadic” from Note 1 of Figure 3. Note 1 should be revised to, “Existing well logs show a complex subsurface comprised of alternating pahoe-hoe and a’ā lava flow with clinker zones, fractures, and voids.”

Comment 22

Page 3-15, Figure 7, Longitudinal Cross Section

- Delete the word “Geological” from the title of this figure since no geologic features are depicted in this figure.

Comment 23

Section 3.6.2.2, Groundwater Levels and Hydraulic Gradients, Page 3-17

- This section should include an introductory discussion of groundwater flow gradients and the potential impacts of measurement or survey error, pumping effects, and seasonal and tidal effects on gradient.

Comment 24

Lines 2-24

- The description of the hydraulic flow characteristics of the various rock types would be more appropriate in Section 3.6.1, Regional Hydrogeology.

Comment 25

Lines 32-35

- Include a map depicting the capture zone and showing which wells were affected by the pumping test. Water drawdowns should be shown as measurement in feet.

Comment 26

Lines 36-43

- It should be noted, and as described by D. Oki of the USGS, that USGS/HBWS pumping test done in May 2015 did see a response on the Red Hill side of the North and South Halawa Valleys to changes in pumping stress at the Halawa Shaft. A careful evaluation of the 2006 aquifer test responses also indicate a possible response across the Halawa Valley Fills.

Section 3.7, Geological Conceptual Site Model

Comment 27

- The Navy should follow the DOH Technical Guidance Manual, Section 3.3 guidelines for the Conceptual Site Model (CSM) development. The Navy should include the state representative site environmental conditions with respect to environmental hazards, such as site conditions, extent of contamination, contaminant pathways and potential receptors, t—Then present the CSM specific to Red Hill. For the CSM the Navy shall use tank construction information, available boring logs, barrel logs, pump tests and historical analytical data history. The CSM should include a discussion of the two potential contaminant pathways: —aA release from the Tank 5 that flows laterally out of the concrete surrounding the tanks, out to the rock formations, and a release from tank that flows down within the concrete cocoon.

Commented [TRR1]: You know, AECOM will say the disposition of the fuel released from Tank 5 is unknown. And probably not Either/Or in this case but one or the other or a mixture of the two. We could delete these last sentences.

Comment 28

Section 3.7.4, Red Hill Vadose Zone, Page 3-28

- This section repeats general geology information that was presented earlier in Section 3. Much of the information presented is not site-specific to Red Hill. Section 3 is not a Conceptual Site Model (CSM) as required understood by the Regulatory Agencies. The discussion also omits the saturated zone CSM.

Commented [TRR2]: Wait, there's going to be an unsaturated and a saturated zone CSM??

Comment 29

Lines 14-22

- The contention that RHMW07 is not in hydraulic communication with the other Red Hill wells is not borne out by the USGS/HBWS pumping test. The water level in RHMW07 did vary in response to pumping stresses as did other wells located at the Facility. It is true that the connection must be through some hydraulic barrier to account for the abrupt change in water between RHMW07 and nearby wells. The Navy postulates that the barrier could be a dike and this is certainly within the realm of possibility. These dikes, if they exist, will also greatly influence the groundwater flow direction in a way that is not predictable from water level observations alone. Also, the discussion in these lines do not seem to fit in a description of the vadose zone.

Comment 30

- The SOW/WP proposes that the Red Hill area may be a dike complex. This contention comes with serious implications. First is that the assumption the geology can be modeled as an Equivalent Porous Medium becomes invalid since the scale of dikes are 100s to 1,000s of meters. These heterogeneities will not be averaged out over the scale of concern that is also 100s to 1000s of meters. These statements also fail to show how the density of dikes if present could meet the definition of a dike complex that is more than 100 dikes per mile (Takasaki and Mink, 1984). There are no identified dikes in the Red Hill area, yet there are deeply incised valleys that should reveal a dike complex if one was located there. However, the Regulatory Agencies do acknowledge that the anomalous water levels in RHMW07 and Moanalua DH43 well as well as the late stage eruptions makai of the facility indicate some dikes and other intrusives could be present.

Comment 31

Section 3.7.4, Red Hill Vadose Zone, Page 3-29

Lines 8-12

- It is true that numerical modeling of NAPL transport in the vadose zone would be fraught with such uncertainty as to make this effort meaningless. However, a vadose zone assessment is critical and ample data exists to significantly increase our understanding of the fate and transport of fugitive fuel as it moves through the vadose zone. Knowledge of likely migration paths and amount of NAPL residual held in the vadose zone are important parameters for evaluating risk to the groundwater and to drinking water.

Section 4 – Scope of Work

Specific Comments

Section 4.1, Task 1: Evaluate Subsurface Geology, Page 4-1

Comment 32

Lines 39-40

- This sentence states that NAPL was released to the subsurface under the Red Hill Tanks. There is no firm basis for this conclusion at this time. As stated in our comment #27 above, the Navy needs to consider at least two potential pathways for NAPL to enter the subsurface, a release from the Ttank 5 that moves laterally out to the rock formations, and a release from Ttank 5 that moves down within the concrete cocoon and ultimately to the geology underlying the Facility tanks.

Page 4-2

Comment 33

Lines 12-13

- As part of the data and literature search, the SOW shall include the use of the tank barrel logs.

Comment 34

Lines 27-28

- The SOW needs to also include an evaluation of the feasibility of modeling lateral flow of contamination in addition to vertical flow.

Section 4.2 Task 2: Investigate Light Non-Aqueous-Phase Liquid (LNAPL), Page 4-2

Comment 35

Lines 31-41

- The only approach proposed for investigating any LNAPL and the risk posed to groundwater and drinking water is an electrical resistivity survey in the lower tunnel. The likely interference from reinforcement metals in the floor of the tunnel and of the similar resistivity characteristics of air and LNAPL could significantly reduce the likelihood of gaining useable data. However, given that there is an eight year history of soil vapor readings, and a longer history of groundwater level and contamination data, the Navy should collaborate these data sets with other environmental data sets such as precipitation. This may yield much valuable data about LNAPL and other contamination in the vadose zone.

Comment 36

Section 4.3 – Task 3: Identify Chemicals of Potential Concern, Page 4-5

Lines 5-10

- This work plan seems to categorically exclude the possibility that the TPH detected in OWDF-MW1 ~~could originate from Red Hill~~ ~~come~~ UST releases. It must be noted that:

- OWDFBMW-1 is part of the NAVFAC agreed upon GWPP monitoring network for evaluating groundwater contamination from the USTs. The source of TPH at this well is not known and the flow paths beneath the facility are poorly understood. No definitive conclusions can be made as to the source of the elevated TPH at OWDFMW-1, so releases from the USTs remain a possibility.
- Figure 3-7 of the EarthTech (2000) report shows groundwater from the beneath the ~~Oil Waste Disposal Basin~~ ~~WDB~~ (OWDB) flowing in a direction roughly toward well 2254-01. The groundwater flow direction in this figure is also consistent with recently acquired groundwater chemistry. Whatever the source of the recurring TPH spikes at OWDFMW1, chemistry at this well should be viewed as indicating what may be captured by drinking water well 2254-01.
- If it is the desire of the Navy to remove OWDFMW1 from consideration in the Red Hill risk assessment, then an approach ~~is required~~ ~~needs to be included to that~~ answers the critical questions ~~on as to~~ the source and nature of the TPH at this well and the groundwater flow patterns beneath the OWDB relative to well 2254-01.

Comment 37

Section 4.5, Task 5: Update the Existing Groundwater Model, Page 4-9

Lines 14-36

- See comments for Appendix H

Comment 38

Section 5.5 Conceptual Site Model

Page 5-9, Figure 12, Preliminary Conceptual Site Model

- The preliminary CSM should highlight the site and study area boundaries. It should also depict, to the extent that information is available, the two main potential contaminant pathways (a release that flows vertically from the tank down to the saturated zone and a release from the sides of the tank that flows laterally from the tanks into the formation. The preliminary CSM should also depict the bedding geology in the study area.

Commented [TRR3]: But the other comments mention more than one CSM including a saturated zone CSM...

Comment 39

Section 5.5.2 – Tier III Human Health Risk Assessment, Page 5-11

Lines 15-30

- Although the regulatory documents for a Tier III Health Risk Assessment are referenced, no approach is given as how this evaluation will be done. It is well established that

conservative HDOH EALs are exceeded routinely at the site, necessitating the need for a more site cleanup or a detailed Tier III risk assessment.

- To be protective of groundwater, an important specific limits that should be evaluated are the soil vapor action limits. A confirmed release occurred at Tank 5 the site resulting in significantly elevated soil vapor readings beneath the UST. However, the current soil vapor SSRBLs (site-specific risk based levels) actions levels were not exceeded until months after the release. An analysis of the historical soil vapor data should be done to establish the normal range, then a more protective action level established. Specific actions procedures to be followed for exceedances if a new soil vapor action level is exceeded should be included in the updated GWPP.

Commented [TRR4]: The gw SSRBLs also need to be looked at, actually the whole GWPP.

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Comment 40

Section 6.1 Sampling Process Design, Page 6-1

- While the Regulatory Agencies acknowledge that the majority of samples collected as part of this scope of work will be groundwater samples, information on the sample process design for fine grain sediments should be included. This information was included in and can be copied from the recently approved Monitoring Well Installation Work Plan.

Comment 41

Section 6.2.1 – Groundwater Sampling, Page 6-3

Lines 20-22

- OWDFMW-1 currently lacks a downhole pump. This should also be noted and information provided on how this critical well will be sampled.

Comment 42

Section 6.2.2 – Topographic Surveying, Page 6-3

Lines 4-12

- The surveying procedures in these sections are suitable for the majority of the environmental investigation sites managed by the Navy. However, in the case of Red Hill, the Navy has chosen to characterize the groundwater gradient over an area extending from the Moanalua Ridge to west of the North Halawa Valley as the approach to evaluate possible migration paths of contamination. This is a regional groundwater

problem that spans two aquifer systems. This requires that the water level elevations relative to those at the Facility be measured accurately over distances of miles.

This is a difficult undertaking. Lack of precise Top of Casing Elevations (TOC) of the wells has been a problem with Red Hill investigations from the beginning. Two efforts have been made to resolve this issue, TEC in 2009 and USGS in 2015. Both of these efforts relied on GPS that has vertical accuracies in the tenths of feet. Again, we recognize doing accurate TOC elevations over an area this large is a challenging effort.

- We recommend a two-step process:

1) ~~At~~ Do a sensitivity analysis to determine an acceptable level of accuracy that will be required to adequately characterize the groundwater flow gradient.

2) ~~2)~~ Consult with the NOAA National Geodetic Survey to develop a survey plan that can attain the needed level of accuracy. The contact information is given below.

Edward E. Carlson
National Geodetic Survey
808-532-3205
[HYPERLINK "mailto:ed.carlson@noaa.gov"]

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Comment 43

Section 6.2.3 – Synoptic Water Level Reading, Page 6-3

Lines 14-31

- A week long monitoring of groundwater elevations at multiple locations will give a good time-averaged snap shot of relative water level elevations. However, the Navy is proposing to answer critical, but currently unanswered questions, using water level measurements and groundwater modeling. Key to current investigation is to characterize the response of monitoring locations to pumping stresses. The two previous aquifer response tests lasted for about a month. A review of both tests show that the aquifer may not have recovered completely to pre-test conditions. Currently the response of Red Hill area wells to pumping stresses at the Halawa Shaft may not have been adequately answered during the 2015 USGS/BWS aquifer tests due to interfering pumping at well 2254-01. We recommend that data loggers be retained in critical wells after the week long status-quo water level monitoring period and a series -of coordinated (between HBWS and Navy PWS) aquifer tests be done to definitively measure the hydraulic connection between the Red Hill area and the Halawa municipal well source area.

Commented [TRR5]: You mean did not recover before the 2nd test, or did not recover until when?

Comment 44

Section 6.2.4 – Proposed Electrical Resistivity Survey, Page 6-4 & 6-5

Lines 32-41 and Lines 1-10

- The Navy needs to further evaluate the practical limitations of the site (e.g. locations of pipelines, presence of rebar in the concrete of the tunnel) to define the study design to ensure that interpretable and usable data are recovered. Assuming that the presence of there is steel rebar embedded in the lower tunnel floor, it is likely that the steel will interfere with the readings obtained, leading to inconclusive results.
- The Navy should consider a resistivity transect at the lower to the northwest edge of the Facility to see if they can image the high chloride shallow groundwater present in OWDFMW1, RHMW07, and RHMW06. This could be helpful in evaluating groundwater flow paths within the facility.

Comment 45

Section 6.3, Field and Analytical Sampling Program, Page 6-6

Table 9

- Alkalinity should be added to the list since it also is a chemical indicator of natural attenuation. Also, verbally the Navy has indicated verbally that a suite of major ion samples will be collected. There is no indication of this in the Sampling Program. The regulatory agencies would strongly encourage a round of major ion and dissolved silica analysis to be characterize the groundwater chemistry of the study area. This analysis and other important groundwater chemistry can be done in collaboration with the on-going University of Hawaii research.

Comment 46

Section 7.1.2.2, Matrix Interference, Page 7-1

Lines 30-40

- We would like the Navy to better define the term “biogenic hydrocarbons” since it seems that this term is also used to propose that elevated hydrocarbon detections are not related to fuels stored at the Red Hill the-USTs site.

Appendix H – Work Plan / Scope of Work, Groundwater Flow and Contaminant Fate and Transport Modeling

Comment 47

Section 1 – Background, Page H-1

Line 38

- The Tripler Army Medical Center drinking water supply wells are located in close proximity to the HBWS Moanalua Wells and should be included in the description of potentially affected wells.

Comment 48

Section 2. Objectives of the Planned Groundwater Modeling, Page H-2

Lines 35-36

- The modeling objectives, (and the groundwater study in general,) fail to address the primary risk driver. This is the migration of LNAPL due to a large release. As estimated by the 2007 F&T modeling, contaminant concentrations could degrade to less than environmental action levels about 1,200 ft downgradient from an LNAPL source. However, during a large release, the LNAPL would form a relatively thin layer on the water table that could extend significant distances. The important risk driver is not the dissolved plume alone, but rather the combined fate and transport of the LNAPL and dissolved plume. Characterizing the direction and the distance an LNAPL plume will migrate from a large release ~~will migrate~~ needs to be critically evaluated.

Comment 49

Section 3.1 – Conceptual Site Model, Page: H-7

Lines 12-17

- As in previous sections, the SOW/WP refers to a probability of dikes being present. If it is believed dikes are present, this will greatly complicate the groundwater modeling and some approach should be articulated to deal with this difficulty.

Comment 50

Lines 31-34

- The Underground Injection Control (UIC) line is a State of Hawaii boundary between what is considered a drinking water aquifer and a non-drinking water aquifer. The EPA does not recognize this line and considers water makai of the UIC line also a potential source of drinking water.

Comment 51

Lines 36-41

- * The description also pre-supposes a mauka to makai groundwater gradient. --Determining the groundwater gradient is one of the tasks of the groundwater investigation, thus it is inappropriate to make statements such as this: "The infiltration gallery is located hydraulically downgradient from the USTs and intercepts most of the water that be affected by releases from RHSP."-----
- Also, Statement: "This well operates at variable flow rates, extracting between 4 and 18 mgd of groundwater from the basal aquifer." is not a sustained pumping rate for well 2254-04. Please state the average mgd or range of mgd that pump station 2254 has produced from January 2014 to present if different than 4 to 18 mgd.

Comment 52

Section 3.2 Groundwater Monitoring, Water Levels, and Hydraulic Gradients, Page H-8

Lines 21-22

- * The contention that transport of LNAPL to the valley streams could not occur is incorrect. Much of the tank profiles extend above the elevation of the streams (See SOW/WP Figure 7). Due to fractures and in the concrete cocoon, angle iron brackets around the tanks, etc. it is not inconceivable that the fuel ~~c~~would enter the rock formation at an elevation above the bottoms of the tanks, and above the stream bed.
- *

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Comment 53

Lines 27-34

- * The ~~e~~Statement: ~~ention~~ that "No dissolved petroleum constituent concentrations, however, have been detected at concentrations approaching the solubility limit of JP-5...s.... Suggesting that LNAPL is not present on the groundwater ~~surface table~~" This statement is misleading, is not correct.

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- * TPH-d has been detected at concentrations greater than 5 mg/L on numerous occasions at RHMW02. The EPA considers dissolved concentrations equal to or greater than 1% of the solubility limit of a DNAPL as an indication that NAPL is present near the monitoring point (EPA, 2009). Although ~~petroleum free product has not been detected at the groundwater interface, we are dealing with LNAPL, the principles stated in EPA (2009) still applies~~ is applicable and indicates that free phase petroleum may be present near the groundwater interface. The 1% limit (45 µg/L) has been exceeded at RHMW02 for the history of monitoring at this well and routinely at other wells. Also, the contention that low TPH concentrations at RHMW01 suggest that dissolved petroleum compounds are not migrating off site at levels of concern is equally unsupportable since there is no measureable hydraulic gradient between RHMW02 and RHMW01 based on the monthly water level measurements.

Comment 54

Section 3.2 Groundwater Monitoring, Water Levels, and Hydraulic Gradients, Page H-11

Lines 6-7

- See previous comments on this issue. But basically, these numbers indicate a stronger gradient to the NW than to the SW.

Comment 55

Section 3.3.1 Basal Aquifer, Page H-11

Line 26

- Basal aquifers, particularly in the study area, are generally considered to be dike free.

Comment 56

Lines 39-43

- The hydraulic conductivity value the SOW/WP cites as being used by Oki is the transverse not longitudinal value. Oki used 4,500 ft/d for the longitudinal hydraulic conductivity. Also, the referenced to ratio of vertical to horizontal hydraulic conductivity is out dated. Currently the USGS uses 1:100 or 1:200 or more in their models. See Oki (2005), or Gingerich (2012) for examples.

Comment 57

Section 3.4 Previous Numerical Groundwater Flow Modeling, Page H-13

Lines 15-17

- The contention that the longitudinal hydraulic conductivity used in the Rotzoll and El-Kadi (2007) calibrated flow model was substantially higher than other relevant groundwater studies is incorrect. The Kh values are nearly identical to those used by Oki (2005) for a model that included the same area.

Comment 58

Lines 21-27

- Groundwater flow patterns and well zones of contribution modeled by Rotzoll and El-Kadi (2007) cannot be used to assess contamination risk to well 2254-01 or to the Halawa Shaft as ~~this model was essentially not calibrated sufficiently d~~ Due to TOC elevation survey issues ~~the regional groundwater gradient was not correctly~~

characterized. Also, there was only a single calibration point used in the Red Hill Ridge so local groundwater flow paths were not properly tested. This is not an indictment of the modelers, but indicates rather it simply states that new data has come to light that brings the results of the past model into question the model results.

Comment 59

- The reference to Figure H-3 is not valid to assess the impact of valley fills on contaminant migration since the cross-section shown is well downslope from the USTs and the Halawa Shaft. This figure is also conceptually incorrect in that it shows a depressed water table in the valley fill. A mounded water table would actually be expected due to the low permeability of the alluvium and the increased infiltration from the stream bed.

Comment 60

Lines 36-38

- As with the flow model, the Fate and Transport Model was essentially uncalibrated since there was no field data to compare modeled degradation rates with. Drawing conclusions about degradation rates must be done with caution. As stated in Section 4.5.2, page 4-11, third paragraph F&T model report, the much lower RT3D BTEX package default degradation rates produced a much closer agreement with degradation rates compiled from 39 Air Force remediation sites.

Comment 61

Section 3.5 Evaluation of Fuel Sources, Page H-14

Lines 24-25

- The SOW/WP cites Potter and Simmons (1998) as providing the water solubility limit of Benzene in JP-5 fuel. The maximum solubility of 0.75 mg/L was actually calculated as part of the 2007 F&T modeling effort. No JP-5 chemical analysis could be found that gave a weight percentage for Benzene. A worst case was assumed based on the ASTDR Toxicological Profile for JP-A, JP-5, and JP-8. JP-A has a maximum Benzene concentration of 0.02 weight percent.

Comment 62

Section 3.6, Previous Reactive Transport Simulations, Page H-14

Lines 31-39

- This particular paragraph cites the transport model conclusion that well 2254-01 is the only drinking water source that would be impacted by contamination from the Facility. However, since the underlying flow model was not properly calibrated and the F&T degradation rates were not validated, the modeling conclusions must be used with caution.

Comment 63

Section 3-6, Previous Reactive Transport Simulations, Page H-18

Lines 21-24

- The SOW/WP correctly cites that early detections of a thin free product layer were followed by a long history of no detections. The absence of any product detection at the monitoring wells after January 2008 is an artifact of redefining what constituted a product detection. Prior to January 2008, any product tone from the oil/water interface detector constituted a detection. However, since many of the detections seemed spurious as indicated by the detection only on the initial meeting of the probe with water surface and were not repeatable, the definition of a detection was changed to that of requiring a confirmation detection by re-lowering the probe to the water table surface.

Comment 64

Lines 25-32

- This paragraph states that JP-5 was released in January 2014. Actually it was JP-8. However, chemical properties are similar.

Comment 65

Lines 36-40

- The statement “..the few groundwater samples in which BTEX compounds have been detected...” is misleading since detections of ethylbenzene and xylenes occur frequently ~~occur~~ at RHMW02. Although the concentrations, as stated in the SOW/WP, are below DOH HEER EALs environmental action levels, these compounds were ~~were~~ detected ~~nevertheless~~.

Comment 66

Section 4.1, Model Selection, Page H-19

Line 25

- The stated model assumption that all simulated wells fully penetrate the aquifer is incorrect and needs to be changed.

Comment 67

Lines 33-39

- It is important to note that while the model did replicate the relative drawdowns due to changes in pumping stress, there were significant absolute errors. It is also incorrect to state that the agreement between modeled and simulated drawdowns confirms that the Porous Equivalent Medium assumption is valid. Voss (2011) states that the accuracy of a model calibration should be viewed with some caution and other aspects of the modeling effort given more weight.

Comment 68

Section 4.2, Model Domain, Layers, Grid, and Boundary Conditions, Page H-21

Lines 4-19

- A better discussion/justification of boundaries is needed. This discussion should include the type of boundary condition and justification of the selected boundary condition. Since the Rotzoll and El-Kadi model results were released new groundwater gradient data has come to light showing the potential for inter-aquifer flow, which necessitates closer evaluations of the model boundaries. This is also a recommendation from the USGS.

Comment 69

Section 4.4, Calibration, Page H-21

Lines 27-41

- These lines seem to describe conceptual model construction rather than calibration.

Comment 70

Section 4.4, Calibration, Page H-22

Lines 12-14

- Estimating recharge is a very involved process. Suggest using recharge values already calculated by the USGS (Engott, et al, 2015 and Izuka et al., 2016).

Comment 71

Lines 15-22

- Porosity is an important parameter for contaminant transport. Porosity should be included in the list of parameters to be varied when calibrating the transient model. Also, there is reference in these lines to acquiring pumping test data from the USGS. This is confusing since the USGS data are available on-line. However, the USGS data should be supplemented with pumpage and water level data from the HBWS.

Comment 72

Lines 31-32

- The 15 percent RMSE calibration criteria needs more justification. Cite modeling standards etc. that list acceptable model accuracy standards.

Comment 73

Section 4.5, Predictive Flow Modeling, Page H-31

Lines 37-39

- All but the base case scenario seem to be very vague. At this point in the planning process this may not be unreasonable. However, the input on the future scenarios needs to extend beyond the AOC parties to the HBWS and CWRM since they are stakeholders in this process. One scenario that should be run is a drought scenario using the USGS drought period recharge coverage for Oahu (Engott et al., 2015).
- Also, as suggested by the USGS, the change in boundary conditions resulting from modifying the model from the base scenario need to be carefully evaluated and appropriate new boundary conditions incorporated.

Comment 74

Section 5, Technical Approach for Refining the Contaminant Fate and Transport Model, Page H-33

Line 2

- It is important to note that production of CO₂ due to natural attenuation of hydrocarbons increases the alkalinity of the water. Alkalinity should be included in the NAPs analysis list.

- General Note: Both the groundwater flow, and fate and transport model technical approaches uses the word “Refine”. This implies minor revisions. It should be considered that major changes may be necessary to adequately assess the risk to groundwater and drinking water posed by the Facility may be major.

Comment 75

Section 5.1, Objections, Page H-33

Lines 18-29

- The AOC – SOW **Section 7.2, Contaminant Fate and Transport Model Report**, states that “The purpose of the Contaminant Fate and Transport Model Report is to utilize the Groundwater Flow Model to improve the understanding of the potential fate and transport, degradation, and transformation of contaminants that have been and could be released from the Facility”.

- It should be explicitly stated as a modeling goal that the fate and transport of a major release be rigorously characterized. To accomplish this, a large release needs to be characterized from the time it leaves the concrete cocoon, until the plume becomes immobile (i.e. LNAPL transport) and the dissolved plume reaches steady state (i.e. through degradation, transformation, and dilution).

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Comment 76

Section 5.2, Model Selection, Page H-34

Lines 1-3

- This is inaccurate. There ~~were~~ insufficient data to attempt to develop site specific reaction rates. Reaction rates were tested during sensitivity analysis and it was determined that reaction rates borrowed from the Hill AFB site may have been too optimistic. We concur with the uncertainties regarding the modeled RT3D degradation rates. However, these uncertainties exist even if MT3D is used.

Comment 77

Section 5.2, Model Selection, Page H-35

Lines 1-16

- It is unclear in the SOW/WP how a first-order degradation rate will be selected, and more importantly, validated. Typically, this requires having concentrations at two or more locations along a groundwater flow path and knowing the velocity along that flow path. The SOW/WP needs to document how these two parameters (i.e. flow path and transport

velocity) will be quantified with confidence and how the results will be used to develop defensible first order degradation rates.

- There are serious plumbness issues with TAMC MW2. Being a two inch 2"-well with a long depth to groundwater, its casing snakes around severely biasing water levels measured at this well. Also, it unlikely that a True Vertical Depth survey can be done on this well due to the kinks in the casing.

Comment 78

Section 5.2, Model Selection, Page H-35

Lines 20-21

- It is difficult to see how decay rates can be estimated using time series data. The first order decay equation that is likely to be used does not account for advective transport of contamination away from the source area or sorption within the source area. The first order decay constant calculated from the time series data at RHMW02 would be a combination of many processes including degradation, transformation, advective transport of contamination into and away from the vicinity of this well, and sorption.
- There are too many undefined variables to do the calculation with confidence. Some method needs to be articulated to replace some of the unknown variables with measured parameters. The most straight-forward way to do this is with a well-designed and executed tracer test where the critical transport parameters can be measured.

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Comment 79

Section 5.3, Model Setup, Page H-35

Lines 22-39

- Although the header says "Model Setup" the text only justifies using MT3D versus RT3D. There is nothing else in this section that deals with model setup other than stating it will use the same grid as the MODFLOW model. Since MT3D requires the MODFLOW solution to simulate transport there is no flexibility in using any other grid.

Comment 80

Section 5.5 Model Parameters, Page H-36

Lines 10-13

- The SOW/WP incorrectly states that the longitudinal dispersivity used in the 2007 F&T model was 20 meters. The actual value was 112 feet (34 m). It is likely that the 20 m value stated came from the Lahaina tracer test report. This needs to be clarified and corrected. Also, the porosity value of 0.05 for the 2007 F&T model was chosen to be

consistent with SWAP modeling. Inverse modeling during the flow simulations estimated a porosity of 0.031. If the inverse modeling porosity were used in the transport model, the contaminant migration velocity would increase by a factor of 1.6. This does need to be considered when developing the model and interpreting the results.

Comment 81

Section 5.5.4, Dispersivity, Page H-38

Lines 3-5

- The dispersivity value stated in this section differs from that in Table 2. Of greater consequence ~~(-as this section points out) there is~~ the a-broad range of literature dispersivity values. The parameter can be directly estimated from a well-designed and executed tracer test.

Comment 82

Section 5.5.5, Degradation, Page H-38

Lines 7-21

- Multiple processes are working on these concentrations. Each has to be accounted for in some way to estimate a first order decay coefficient. Particularly problematic is the spatial distribution of contaminant concentration. Unless the groundwater flow direction is aligned with the positional track of the monitoring wells and the groundwater flow velocity is known with certainty, then calculating the first order decay coefficient becomes very problematic. Wiedemeier et al., 1996 documents a method to estimate degradation rates by comparing the contaminant concentration trends with that of a tracer. In the case of this investigation, it would likely be necessary to introduce a conservative tracer. So again, a well-designed and executed tracer test can provide valuable data for F&T modeling.

Comment 83

Section 5.5.6, Initial Conditions; and Section 5.6, Calibration, Page H-38

Lines 22-37

- There is insufficient information to determine whether or not the model is capable of assessing contaminant F&T, and what role the boundary conditions will play.

Comment 84

Section 5.7 Predictive Transport Simulations, Page H-39

Lines 1-13

- The SOW/WP only proposes to simulate the dissolved phase transport from an arbitrarily defined stationary LNAPL source. This is a repeat of what was done in 2007. Since it is a repeat it is uncertain ~~of~~ why it needs to be done again in a numerical F&T model. There are many other critical F&T processes that need to be evaluated but are not included in the SOW/WP (e.g. vadose zone transport, LNAPL transport on the water table, etc).
- The purpose of the modeling is to define the risk to groundwater and to the area's drinking water resources threatened ~~posed~~ by the current and any future potential releases ~~leaks~~.
- When considering a future release ~~leak~~, the F&T of a large LNAPL release must be considered. The proposed modeling only evaluates the groundwater flow paths and the F&T of the dissolved plume after the LNAPL becomes immobile. Also, there is insufficient detail in the SOW/WP for the regulatory agencies to evaluate whether or not the dissolve phase F&T portion of the risk assessment will be adequately validated.

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